

AGENDA
REGULAR MEETING OF THE MAYOR AND COUNCIL
May 28, 2024
SEAFORD CITY HALL - 414 HIGH STREET

The meeting will be streamed via live feed.

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Comments and questions may be emailed to:

Councilinfo@seafordde.com

- 7:00 P.M.** - Mayor MacCoy calls the Regular Meeting to order.
- Invocation
 - Pledge of Allegiance to the Flag of the United States of America.
 - Executive Session - Negotiations - potential property purchase.
 - Changes to the agenda for this meeting.
 - Approval of minutes of the regular meeting on May 14, 2024.

ALL ITEMS ON THIS AGENDA MAY OR MAY NOT BE VOTED ON.

Mayor Matthew MacCoy introduces Elizabeth Stewart who was recently hired as City Clerk.

Mayor Matthew MacCoy introduces Samuel Brumbley, Debora Morales and Seth Genshaw who were recently hired as Cadets in the Police Department.

PUBLIC COMMENT:

1.

CORRESPONDENCE:

1.

AGENDA

REGULAR MEETING OF THE MAYOR AND COUNCIL

May 28, 2024

NEW BUSINESS:

1. Mr. Chris Simms with Smart Utility Management to present a proposed adjustment to the Power Cost Adjustment Clause (PCAC) to address the increase in wholesale electric rates and additional electric rate maintenance items.
2. Present for approval changes to the Fee and Rate Schedule that would revise the Power Cost Adjustment Clause (PCAC) to address the increase in wholesale electric rates and additional electric rate maintenance items.
3. Present for a first reading changes to Section 15-29 (b), 15-40 and 15-40A (5) of the Municipal Zoning Code to restrict the sale of adult use cannabis to C-2 Highway Commercial zoning districts with a maximum of two locations.

OLD BUSINESS:

- 1.

REMINDER OF MEETINGS & SETTING NEW MEETINGS:

- 1.

LIAISON REPORTS:

1. Public Works & WWTF – Councilwoman Stephanie Grassett
2. Police & Fire – Councilman Dan Henderson
3. Administration – Councilman Orlando Holland
4. Electric – Councilman Mike Bradley
5. Code, Parks and Recreation – Councilman Alan Quillen

Mayor MacCoy solicits a motion to hold an Executive Session for the purpose of discussing Negotiations.

EXECUTIVE SESSION:

1. Negotiations – Negotiations; potential property purchase.

Mayor MacCoy solicits a motion to adjourn the Executive Session.

Mayor MacCoy reopens the regular Council meeting.

Mayor MacCoy solicits a motion to adjourn the regular Council meeting.

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AGENDA

REGULAR MEETING OF THE MAYOR AND COUNCIL

May 28, 2024

NOTE: Agenda shall be subject to change to include or delete additional items (including executive session) which arise at the time of the meeting. (29 Del. C. S1004 (e) (3))

Date Posted:

Posted by:

City of Seaford



Mid-2024 PCAC Relevelization Presentation

For the May 28, 2024 Council Meeting

[Option #1 - Increase PCAC to Also Cover Estimated Jan 2025 DEMEC Rate](#)

April 26, 2024

SUM SMART UTILITY MANAGEMENT / LLC
Rates / Budgeting / Regulatory Consulting

1/3# |
5/20/24

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- 7) *Residential Rate Comparison with DPL*
- 8) *Residential Rate Comparison with DEC*

City of Seaford

Executive Summary

Background

Per the City's Electric Rules and Regulations, Seaford is required to relevelize its PCAC when "the City's wholesale supplier of purchased power has a rate change". Due to a FERC ruling overturning the results of the 2024/2025 Capacity Auction, the wholesale power costs for all utilities in the Delmarva Power Transmission Zone will experience a significant increase in costs beginning June 1, 2024. The following report calculates the relevelized PCAC for the City and its impacts to customers.

Magnitude of the Delmarva Power Zone Capacity Cost Increase

The DEMEC board has approved a 3.4% increase in the wholesale rate for the remainder of 2024 increasing it from \$91.21 /MWh up to \$94.29 /MWh. As a result, the City's total power supply costs for the rest of this year are expected to increase by \$243,600 as compared to the current DEMEC rate. This will bring the total power supply costs for Seaford up to almost \$11 M for the year.

Seaford's May 2024 Relevelized PCAC Impacts - Option #1 - Include 2025 DEMEC Rate Estimate

The relevelized PCAC calculated for the remainder of 2024 and including DEMEC's forecast of the 2025 wholesale rate is \$0.01836 /kWh. The current PCAC is \$0.01264 /kWh; therefore, the increase in average retail rates for the City will be 3.6%. Residential customers specifically will experience an average increase of 3.4% to their total bill (which is an additional \$5.72 per month for a 1,000 kWh customer).

Option #1 - Cumulative Impact with the January 2024 DEMEC Rate Increase

The City recognizes that the DEMEC rate increased by 8.4% in January of 2024 resulting in an average retail rate increase of 5.0% to customers; therefore, the combination of these last two DEMEC rate increases translates to an average increase of just over 8.6% for the City's customers. Although the combination of these increases is sizable, the new DEMEC rate for 2024 is only 1.0% above the \$93.33 /MWh DEMEC rate from 2010 when costs were at their highest following the financial crisis of 2008.

Option #1 - Implementation of the PCAC Increase

Each month the City does not apply this increased PCAC will result in an under-collection of power supply costs of approximately \$30,450. Therefore, the City's relevelized PCAC should be billed beginning with the next billing cycle to be consistent with the first increased DEMEC bill for usage during May 2024. If DEMEC's forecast of the wholesale rate for 2025 is accurate, then the City will not need to adjust its PCAC again throughout all of 2025 moving the next relevelization to January 2026.

City of Seaford

May 2024 Wholesale Power Supply Cost Increase

3.4% DEMEC Rate
Increase for May 2024

(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)	
Month / Year		Wholesale Purchases		Billed ¹ (kWh)	Energy Rate \$/kWh	Energy Costs \$	Energy Rate \$/kWh	Energy Costs \$	May 2024 DEMEC Costs		Energy Rate \$/kWh	Energy Costs \$	May 2024 DEMEC Costs		Energy Rate \$/kWh	Energy Costs \$	
		Metered (kWh)															
1	Jan	2025 est.	10,214,012	10,506,235	\$0.09121	\$958,274	\$0.09121	\$958,274	\$0.09329		\$0.00208				\$0.00000	\$0	
2	Feb	2025 est.	9,101,045	9,361,426	\$0.09121	\$853,856	\$0.09121	\$853,856	\$0.09121	\$853,856	\$0.00000	\$0			\$0.00000	\$0	
3	Mar	2025 est.	9,651,986	9,928,129	\$0.09121	\$905,545	\$0.09121	\$905,545	\$0.09121	\$905,545	\$0.00000	\$0			\$0.00000	\$0	
4	Apr	2025 est.	8,090,906	8,322,387	\$0.09121	\$759,085	\$0.09121	\$759,085	\$0.09121	\$759,085	\$0.00000	\$0			\$0.00000	\$0	
5	May	2025 est.	8,343,890	8,582,609	\$0.09121	\$782,820	\$0.09121	\$782,820	\$0.09429	\$809,254	\$0.00308	\$26,434			\$0.00308	\$26,434	
6	Jun	2025 est.	9,059,648	9,318,845	\$0.09121	\$849,972	\$0.09121	\$849,972	\$0.09429	\$878,674	\$0.00308	\$28,702			\$0.00308	\$28,702	
7	Jul	2025 est.	11,708,596	12,043,579	\$0.09121	\$1,098,495	\$0.09121	\$1,098,495	\$0.09429	\$1,135,589	\$0.00308	\$37,094			\$0.00308	\$37,094	
8	Aug	2025 est.	11,066,033	11,382,632	\$0.09121	\$1,038,210	\$0.09121	\$1,038,210	\$0.09429	\$1,073,268	\$0.00308	\$35,059			\$0.00308	\$35,059	
9	Sep	2025 est.	9,433,882	9,703,785	\$0.09121	\$885,082	\$0.09121	\$885,082	\$0.09429	\$914,970	\$0.00308	\$29,888			\$0.00308	\$29,888	
10	Oct	2025 est.	8,209,869	8,444,753	\$0.09121	\$770,246	\$0.09121	\$770,246	\$0.09429	\$796,256	\$0.00308	\$26,010			\$0.00308	\$26,010	
11	Nov	2025 est.	9,084,697	9,344,610	\$0.09121	\$852,322	\$0.09121	\$852,322	\$0.09429	\$881,103	\$0.00308	\$28,781			\$0.00308	\$28,781	
12	Dec	2025 est.	9,984,499	10,270,156	\$0.09121	\$936,741	\$0.09121	\$936,741	\$0.09429	\$968,373	\$0.00308	\$31,632			\$0.00308	\$31,632	
13																	
14	TOTALS		113,949,063	117,209,146	\$0.09121	\$10,690,646	\$0.09121	\$10,690,646	\$0.09429	\$10,934,246	\$0.00308	\$243,600			\$0.00308	\$243,600	

Notes

1. The billed kWh from DEMEC include metered purchases plus zonal losses of 2.8610%.

City of Seaford

Jan 2025 Estimated Wholesale Power Supply Cost Increase

Estimated 3.6% DEMEC
Rate Increase for Jan 2025

(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)	
Month / Year		Wholesale Purchases		Billed ¹ (kWh)	2024 DEMEC Costs		Jan 2025 DEMEC Est.		Est. Jan 2025 DEMEC Incr.								
		Metered (kWh)			Energy Rate \$/kWh	Energy Costs \$	Energy Rate \$/kWh	Energy Costs \$	Energy Rate \$/kWh	Energy Costs \$							
1	Jan 2025 est.	10,214,012		10,506,235	\$0.09329	\$958,274	\$0.09773	\$1,026,774	\$0.00652	\$68,501							
2	Feb 2025 est.	9,101,045		9,361,426	\$0.09121	\$853,856	\$0.09773	\$914,892	\$0.00652	\$61,036							
3	Mar 2025 est.	9,651,986		9,928,129	\$0.09121	\$905,545	\$0.09773	\$970,276	\$0.00652	\$64,731							
4	Apr 2025 est.	8,090,906		8,322,387	\$0.09121	\$759,085	\$0.09773	\$813,347	\$0.00652	\$54,262							
5	May 2025 est.	8,343,890		8,582,609	\$0.09429	\$809,254	\$0.09773	\$838,778	\$0.00344	\$29,524							
6	Jun 2025 est.	9,059,648		9,318,845	\$0.09429	\$878,674	\$0.09773	\$910,731	\$0.00344	\$32,057							
7	Jul 2025 est.	11,708,596		12,043,579	\$0.09429	\$1,135,589	\$0.09773	\$1,177,019	\$0.00344	\$41,430							
8	Aug 2025 est.	11,066,033		11,382,632	\$0.09429	\$1,073,268	\$0.09773	\$1,112,425	\$0.00344	\$39,156							
9	Sep 2025 est.	9,433,882		9,703,785	\$0.09429	\$914,970	\$0.09773	\$948,351	\$0.00344	\$33,381							
10	Oct 2025 est.	8,209,869		8,444,753	\$0.09429	\$796,256	\$0.09773	\$825,306	\$0.00344	\$29,050							
11	Nov 2025 est.	9,084,697		9,344,610	\$0.09429	\$881,103	\$0.09773	\$913,249	\$0.00344	\$32,145							
12	Dec 2025 est.	9,984,499		10,270,156	\$0.09429	\$968,373	\$0.09773	\$1,003,702	\$0.00344	\$35,329							
13																	
14	TOTALS	113,949,063		117,209,146	\$0.09429	\$10,934,246	\$0.09773	\$11,454,850	\$0.00344	\$520,603							

Notes

1. The billed kWh from DEMEC include metered purchases plus zonal losses of 2.8610%.

Power Cost Recovery in Rates Adjustment

City of Seaford, DE

Monthly Recovery of Power Cost

FOR BILLING MONTHS Feb 2024 - Jan 2026

i.e. Usage Months Jan 2024 - Dec 2025

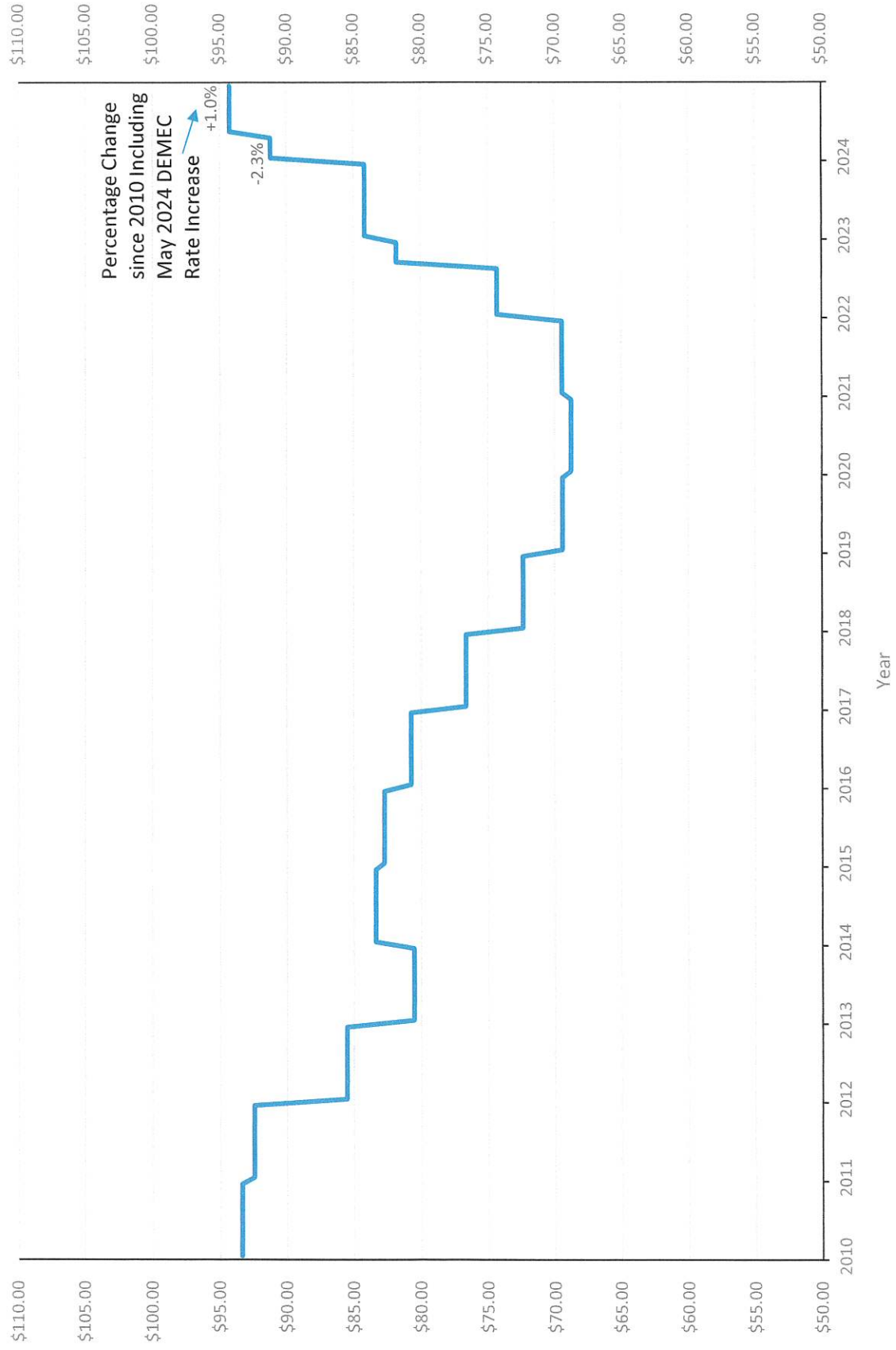
(A) Usage Month/Year	(B) Power Supply Cost	(C) Retail Sales (kWh)	(D) Power Cost Recovery /kWh in Rates	(E) Power Cost Recovery In Rates (\$)	(F) Power Cost Adjustment PCAC / KWH	(G) Power Cost Recovery in PCAC	(H) Net Recovery of Power Cost (E)+(G)-(B) prior month	(I) Cumulative Power Cost Recovery
Historical								
1 Jan 2024	\$958,274	9,500,924	\$0.087393	\$830,314	\$0.01264	\$120,092	(\$7,868)	\$897
2 Feb 2024	\$853,856	8,555,418	\$0.087393	\$747,684	\$0.01264	\$108,140	(\$5,002)	(\$6,970)
3 Mar 2024	\$905,545	9,049,187	\$0.087393	\$790,836	\$0.01264	\$114,382	(\$327)	(\$5,329)
4 Apr 2024	\$759,085	7,603,384	\$0.087393	\$664,483	\$0.01264	\$96,107	\$1,504	(\$3,825)
5 May 2024	\$809,254	7,754,327	\$0.087393	\$677,674	\$0.01836	\$142,369	\$10,789	\$6,964
6 Jun 2024	\$878,674	8,432,434	\$0.087393	\$736,936	\$0.01836	\$154,819	\$13,081	\$20,046
7 Jul 2024	\$1,135,589	11,043,909	\$0.087393	\$965,160	\$0.01836	\$202,766	\$32,337	\$52,383
8 Aug 2024	\$1,073,268	10,430,742	\$0.087393	\$911,574	\$0.01836	\$191,508	\$29,814	\$82,197
9 Sep 2024	\$914,970	8,956,700	\$0.087393	\$782,753	\$0.01836	\$164,445	\$32,228	\$114,425
10 Oct 2024	\$796,256	7,658,874	\$0.087393	\$669,332	\$0.01836	\$140,617	\$13,693	\$128,118
11 Nov 2024	\$881,103	8,402,181	\$0.087393	\$734,292	\$0.01836	\$154,264	\$7,453	\$135,571
12 Dec 2024	\$968,373	9,401,250	\$0.087393	\$821,603	\$0.01836	\$172,607	\$25,837	\$161,408
13 Total	\$10,934,246	106,789,330		\$9,332,640		\$1,762,117	\$160,511	\$161,408
Forecast/Update								
14 Jan 2025 est.	\$1,026,774	9,500,924	\$0.087393	\$830,314	\$0.01836	\$174,437	(\$22,023)	\$139,385
15 Feb 2025 est.	\$914,892	8,555,418	\$0.087393	\$747,684	\$0.01836	\$157,077	(\$10,131)	\$129,254
16 Mar 2025 est.	\$970,276	9,049,187	\$0.087393	\$790,836	\$0.01836	\$166,143	(\$13,297)	\$115,956
17 Apr 2025 est.	\$813,347	7,603,384	\$0.087393	\$664,483	\$0.01836	\$139,598	(\$9,266)	\$106,690
18 May 2025 est.	\$838,778	7,754,327	\$0.087393	\$677,674	\$0.01836	\$142,369	(\$18,735)	\$87,955
19 Jun 2025 est.	\$910,731	8,432,434	\$0.087393	\$736,936	\$0.01836	\$154,819	(\$18,976)	\$68,980
20 Jul 2025 est.	\$1,177,019	11,043,909	\$0.087393	\$965,160	\$0.01836	\$202,766	(\$9,092)	\$59,887
21 Aug 2025 est.	\$1,112,425	10,430,742	\$0.087393	\$911,574	\$0.01836	\$191,508	(\$9,342)	\$50,545
22 Sep 2025 est.	\$948,351	8,956,700	\$0.087393	\$782,753	\$0.01836	\$164,445	(\$1,153)	\$49,392
23 Oct 2025 est.	\$825,306	7,658,874	\$0.087393	\$669,332	\$0.01836	\$140,617	(\$15,357)	\$34,035
24 Nov 2025 est.	\$913,249	8,402,181	\$0.087393	\$734,292	\$0.01836	\$154,264	(\$24,693)	\$9,342
25 Dec 2025 est.	\$1,003,702	9,401,250	\$0.087393	\$821,603	\$0.01836	\$172,607	(\$9,492)	(\$150)
26 Total	\$11,454,850	106,789,330		\$9,332,640		\$1,960,652	(\$161,558)	(\$150)
27								(0.0%)
28								
							Check: % of Power Supply Cost:	

City of Seaford

May 2024 PCAC Impacts

	(A)	(B)	(C)	(D)
	Current Average Rates \$/kWh	Average Rates with May 2024 PCAC \$/kWh	Average Rate Impacts From May 2024 PCAC	
1	PCAC			
2		\$0.01264	\$0.00572	
3	Power Cost Recovery in Rates	\$0.087393	\$0.000000	
4	Total Power Cost Collection	\$0.100033	\$635,497	
5	Res	\$0.16705	\$227,957	3.4%
6	Com-ND	\$0.18952	\$37,305	3.0%
7	Com Demand	\$0.16384	\$65,208	3.5%
8	MGS	\$0.15198	\$161,550	3.8%
9	LGS-S	\$0.14526	\$68,447	3.9%
10	LGS-P	\$0.12662	\$75,031	4.5%
11	Total	\$0.15709	\$635,497	3.6%

DEMEC Wholesale Rate History Per 1,000 kWh Usage per Month



City of Seaford

Residential Rate Comparison with DPL

Residential Rate Comparison with DPL

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Seaford Current Base Rates with May 2024 PCAC		DPL Current Rates		Retail Sales (kWh)	Seaford 2024 Rates	DPL Current Rates	Amount DPL is (less)/more than Seaford	
1					0	\$22.00	\$13.66	(\$8.34)	(37.9%)
2	Cust. Charge	\$22.00	\$13.50	Cust. Charge	50	\$29.68	\$21.78	(\$7.91)	(26.6%)
3	All kWh	\$0.135120	\$0.046594	Dist. Charge	100	\$37.37	\$29.89	(\$7.48)	(20.0%)
4			1.20%	DSIC	150	\$45.05	\$38.00	(\$7.05)	(15.6%)
5			\$0.074401	Summer SOS	200	\$52.73	\$46.12	(\$6.62)	(12.5%)
6			\$0.079229	Winter SOS	300	\$68.10	\$62.34	(\$5.75)	(8.5%)
7			\$0.077620	Annualized SOS	400	\$83.46	\$78.57	(\$4.89)	(5.9%)
8			\$6.439231	Transmission SOS	500	\$98.83	\$94.80	(\$4.03)	(4.1%)
9	Green Energy	\$0.000178	\$0.000356	Green Energy Fund	600	\$114.19	\$111.02	(\$3.17)	(2.8%)
10			\$0.000095	Low Income Charge	700	\$129.56	\$127.25	(\$2.31)	(1.8%)
11			\$0.005277	RPS & EE	800	\$144.93	\$143.48	(\$1.45)	(1.0%)
12			\$0.000000	EDIT from TCJA	900	\$160.29	\$159.71	(\$0.59)	(0.4%)
13	May 2024 PCAC	\$0.01836	\$0.003082	PCA	1,000	\$175.66	\$175.93	\$0.27	0.2%
14					1,250	\$214.07	\$216.50	\$2.43	1.1%
15					1,500	\$252.49	\$257.07	\$4.58	1.8%
16					1,750	\$290.90	\$297.64	\$6.73	2.3%
17					2,000	\$329.32	\$338.20	\$8.89	2.7%
18					2,500	\$406.15	\$419.34	\$13.19	3.2%
19					3,000	\$482.97	\$500.47	\$17.50	3.6%
20					3,500	\$559.80	\$581.61	\$21.81	3.9%

Notes:

- 1) DPL DE SOS rates recently became effective on April 24, 2024
- 2) DPL Rates for this class include a 225 hours usage determinant for Transmission Costs

City of Seaford

Residential Rate Comparison with DEC

Residential Rate Comparison with DEC

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Seaford Current Base Rates with May 2024 PCAC		DEC Current Rates		Retail Sales (kWh)	Seaford 2024 Rates	DEC Current Rates	Amount DEC is (less)/more than Seaford	
1				0	\$22.00	\$28.00	\$6.00	27.3%
2	Cust. Charge	\$22.00	Cust. Charge	50	\$29.68	\$34.16	\$4.48	15.1%
3	All kWh	\$0.135120	Dist. Charge	100	\$37.37	\$40.32	\$2.95	7.9%
4				150	\$45.05	\$46.48	\$1.43	3.2%
5		\$0.101600	SOS < 700 kWh	200	\$52.73	\$52.64	(\$0.10)	(0.2%)
6		\$0.081600	SOS > 700 kWh	300	\$68.10	\$64.95	(\$3.14)	(4.6%)
7				400	\$83.46	\$77.27	(\$6.19)	(7.4%)
8				500	\$98.83	\$89.59	(\$9.24)	(9.3%)
9				600	\$114.19	\$101.91	(\$12.29)	(10.8%)
10	Green Energy	\$0.000178	Renewable Portfolio	700	\$129.56	\$114.22	(\$15.34)	(11.8%)
11	May 2024 PCAC	\$0.01836	PCA began April 2024	800	\$144.93	\$124.54	(\$20.38)	(14.1%)
12				900	\$160.29	\$134.86	(\$25.43)	(15.9%)
13				1,000	\$175.66	\$145.18	(\$30.48)	(17.4%)
14				1,250	\$214.07	\$170.97	(\$43.10)	(20.1%)
15				1,500	\$252.49	\$196.77	(\$55.72)	(22.1%)
16				1,750	\$290.90	\$222.56	(\$68.34)	(23.5%)
17				2,000	\$329.32	\$248.36	(\$80.96)	(24.6%)
18				2,500	\$406.15	\$299.95	(\$106.20)	(26.1%)
19				3,000	\$482.97	\$351.53	(\$131.44)	(27.2%)
20				3,500	\$559.80	\$403.12	(\$156.68)	(28.0%)

Notes:

1) DEC revised its retail rate structure on April 1, 2024

City of Seaford



Mid-2024 PCAC Relevelization Presentation

For the May 28, 2024 Council Meeting

Option #2 - Increase PCAC to Only Cover May 2024 DEMEC Rate Increase

April 26, 2024

SUM SMART UTILITY MANAGEMENT / LLC
Rates / Budgeting / Regulatory Consulting

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City of Seaford

Executive Summary

Background

Per the City's Electric Rules and Regulations, Seaford is required to relevelize its PCAC when "the City's wholesale supplier of purchased power has a rate change". Due to a FERC ruling overturning the results of the 2024/2025 Capacity Auction, the wholesale power costs for all utilities in the Delmarva Power Transmission Zone will experience a significant increase in costs beginning June 1, 2024. The following report calculates the relevelized PCAC for the City and its impacts to customers.

Magnitude of the Delmarva Power Zone Capacity Cost Increase

The DEMEC board has approved a 3.4% increase in the wholesale rate for the remainder of 2024 increasing it from \$91.21 /MWh up to \$94.29 /MWh. As a result, the City's total power supply costs for the rest of this year are expected to increase by \$243,600 as compared to the current DEMEC rate. This will bring the total power supply costs for Seaford up to almost \$11 M for the year.

Seaford's May 2024 Relevelized PCAC Impacts - Option #2 Only Cover May 2024 DEMEC Rate Increase

The relevelized PCAC calculated for the remainder of 2024 is \$0.01613 /kWh. The current PCAC is \$0.01264 /kWh; therefore, the increase in average retail rates for the City will be 2.2%. Residential customers specifically will experience an average increase of 2.1% to their total bill (which is an additional \$3.50 per month for a 1,000 kWh customer). Note that DEMEC has also preliminarily forecast the wholesale rate to increase again in January 2025 by 3.6%. If this forecast by DEMEC is accurate, then the increase in January 2025 will be an additional 2.3% rate increase on top of this 2.2% rate increase for May 2024.

Option #2 - Cumulative Impact with the January 2024 DEMEC Rate Increase

The City recognizes that the DEMEC rate increased by 8.4% in January of 2024 resulting in an average retail rate increase of 5.0% to customers; therefore, the combination of these last two DEMEC rate increases translates to an average increase of just over 7.2% for the City's customers. Although the combination of these increases is sizable, the new DEMEC rate for 2024 is only 1.0% above the \$93.33 /MWh DEMEC rate from 2010 when costs were at their highest following the financial crisis of 2008.

Option #2 - Implementation of the PCAC Increase

Each month that the City does not apply this increased PCAC would result in an under-collection of power supply costs of approximately \$30,450. Therefore, the City's relevelized PCAC should be billed beginning with the next billing cycle to be consistent with the first increased DEMEC bill for usage during May 2024.

City of Seaford

May 2024 Wholesale Power Supply Cost Increase

3.4% DEMEC Rate
Increase for May 2024

(A) Month / Year	(B) Wholesale Purchases		(C) Billed ¹ (kWh)		(D) Current DEMEC Costs		(E) May 2024 DEMEC Costs		(F) May 2024 DEMEC Costs		(G) May 2024 DEMEC Costs		(H) May 2024 DEMEC Incr.		(I) Energy Costs \$	
	Metered (kWh)				Energy Rate \$/kWh	Energy Costs \$	Energy Rate \$/kWh	Energy Costs \$	Energy Rate \$/kWh	Energy Costs \$	Energy Rate \$/kWh	Energy Costs \$	Energy Rate \$/kWh	Energy Costs \$	Energy Rate \$/kWh	Energy Costs \$
1 Jan 2025 est.	10,214,012		10,506,235		\$0.09121	\$958,274	\$0.09121	\$958,274	\$0.09329	\$958,274	\$0.00208	\$0	\$0.00000	\$0	\$0.00000	\$0
2 Feb 2025 est.	9,101,045		9,361,426		\$0.09121	\$853,856	\$0.09121	\$853,856	\$0.09121	\$853,856	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0
3 Mar 2025 est.	9,651,986		9,928,129		\$0.09121	\$905,545	\$0.09121	\$905,545	\$0.09121	\$905,545	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0
4 Apr 2025 est.	8,090,906		8,322,387		\$0.09121	\$759,085	\$0.09121	\$759,085	\$0.09121	\$759,085	\$0.00000	\$0	\$0.00000	\$0	\$0.00000	\$0
5 May 2025 est.	8,343,890		8,582,609		\$0.09121	\$782,820	\$0.09121	\$782,820	\$0.09429	\$809,254	\$0.00308	\$26,434	\$0.00308	\$26,434	\$0.00308	\$26,434
6 Jun 2025 est.	9,059,648		9,318,845		\$0.09121	\$849,972	\$0.09121	\$849,972	\$0.09429	\$878,674	\$0.00308	\$28,702	\$0.00308	\$28,702	\$0.00308	\$28,702
7 Jul 2025 est.	11,708,596		12,043,579		\$0.09121	\$1,098,495	\$0.09429	\$1,135,589	\$0.09429	\$1,135,589	\$0.00308	\$37,094	\$0.00308	\$37,094	\$0.00308	\$37,094
8 Aug 2025 est.	11,066,033		11,382,632		\$0.09121	\$1,038,210	\$0.09429	\$1,073,268	\$0.09429	\$1,073,268	\$0.00308	\$35,059	\$0.00308	\$35,059	\$0.00308	\$35,059
9 Sep 2025 est.	9,433,882		9,703,785		\$0.09121	\$885,082	\$0.09429	\$914,970	\$0.09429	\$914,970	\$0.00308	\$29,888	\$0.00308	\$29,888	\$0.00308	\$29,888
10 Oct 2025 est.	8,209,869		8,444,753		\$0.09121	\$770,246	\$0.09429	\$796,256	\$0.09429	\$796,256	\$0.00308	\$26,010	\$0.00308	\$26,010	\$0.00308	\$26,010
11 Nov 2025 est.	9,084,697		9,344,610		\$0.09121	\$852,322	\$0.09429	\$881,103	\$0.09429	\$881,103	\$0.00308	\$28,781	\$0.00308	\$28,781	\$0.00308	\$28,781
12 Dec 2025 est.	9,984,499		10,270,156		\$0.09121	\$936,741	\$0.09429	\$968,373	\$0.09429	\$968,373	\$0.00308	\$31,632	\$0.00308	\$31,632	\$0.00308	\$31,632
13 TOTALS	113,949,063		117,209,146		\$0.09121	\$10,690,646	\$0.09429	\$10,934,246	\$0.09429	\$10,934,246	\$0.00308	\$243,600	\$0.00308	\$243,600	\$0.00308	\$243,600

Notes

1. The billed kWh from DEMEC include metered purchases plus zonal losses of 2.8610%.

City of Seaford

Jan 2025 Estimated Wholesale Power Supply Cost Increase

Estimated 3.6% DEMEC
Rate Increase for Jan 2025

(A) Month / Year	(B) Wholesale Purchases		(C)	(D) 2024 DEMEC Costs		(E)	(F)	(G)	(H)	(I)
	Metered (kWh)	Billed ¹ (kWh)		Energy Rate \$/kWh	Energy Costs \$		Energy Rate \$/kWh	Energy Costs \$	Est. Jan 2025 Energy Rate \$/kWh	Est. Jan 2025 DEMEC Incr. Energy Costs \$
1 Jan 2025 est.	10,214,012	10,506,235		\$0.09329	\$958,274		\$0.09773		\$0.00444	
2 Feb 2025 est.	9,101,045	9,361,426		\$0.09121	\$853,856		\$0.09773	\$1,026,774	\$0.00652	\$68,501
3 Mar 2025 est.	9,651,986	9,928,129		\$0.09121	\$905,545		\$0.09773	\$914,892	\$0.00652	\$61,036
4 Apr 2025 est.	8,090,906	8,322,387		\$0.09121	\$759,085		\$0.09773	\$970,276	\$0.00652	\$64,731
5 May 2025 est.	8,343,890	8,582,609		\$0.09429	\$809,254		\$0.09773	\$813,347	\$0.00652	\$54,262
6 Jun 2025 est.	9,059,648	9,318,845		\$0.09429	\$878,674		\$0.09773	\$838,778	\$0.00344	\$29,524
7 Jul 2025 est.	11,708,596	12,043,579		\$0.09429	\$1,135,589		\$0.09773	\$910,731	\$0.00344	\$32,057
8 Aug 2025 est.	11,066,033	11,382,632		\$0.09429	\$1,073,268		\$0.09773	\$1,177,019	\$0.00344	\$41,430
9 Sep 2025 est.	9,433,882	9,703,785		\$0.09429	\$914,970		\$0.09773	\$1,112,425	\$0.00344	\$39,156
10 Oct 2025 est.	8,209,869	8,444,753		\$0.09429	\$796,256		\$0.09773	\$948,351	\$0.00344	\$33,381
11 Nov 2025 est.	9,084,697	9,344,610		\$0.09429	\$881,103		\$0.09773	\$825,306	\$0.00344	\$29,050
12 Dec 2025 est.	9,984,499	10,270,156		\$0.09429	\$968,373		\$0.09773	\$913,249	\$0.00344	\$32,145
13								\$1,003,702	\$0.00344	\$35,329
14 TOTALS	113,949,063	117,209,146		\$0.09429	\$10,934,246		\$0.09773	\$11,454,850	\$0.00344	\$520,603

Notes

1. The billed kWh from DEMEC include metered purchases plus zonal losses of 2.8610%.

Power Cost Recovery in Rates Adjustment

City of Seaford, DE

FOR BILLING MONTHS Feb 2023 - Jan 2025

i.e. Usage Months Jan 2023 - Dec 2024

Monthly Recovery of Power Cost

(A) Usage Month/Year	(B) Power Supply Cost	(C) Retail Sales (kWh)	(D) Power Cost Recovery /kWh in Rates	(E) Power Cost Recovery In Rates (\$)	(F) Power Cost Adjustment PCAC / KWH	(G) Power Cost Recovery in PCAC	(H) Net Recovery of Power Cost (E)+(G)-(B) prior month	(I) Cumulative Power Cost Recovery
Historical								
1 Jan 2024	\$958,274	9,500,924	\$0.087393	\$830,314	\$0.01264	\$120,092	(\$7,868)	(\$6,970)
2 Feb 2024	\$853,856	8,555,418	\$0.087393	\$747,684	\$0.01264	\$108,140	\$1,968	(\$5,002)
3 Mar 2024	\$905,545	9,049,187	\$0.087393	\$790,836	\$0.01264	\$114,382	(\$327)	(\$5,329)
4 Apr 2024	\$759,085	7,603,384	\$0.087393	\$664,483	\$0.01264	\$96,107	\$1,504	(\$3,825)
5 May 2024	\$809,254	7,754,327	\$0.087393	\$677,674	\$0.01613	\$125,077	(\$6,503)	(\$10,328)
6 Jun 2024	\$878,674	8,432,434	\$0.087393	\$736,936	\$0.01613	\$136,015	(\$5,723)	(\$16,051)
7 Jul 2024	\$1,135,589	11,043,909	\$0.087393	\$965,160	\$0.01613	\$178,138	\$7,710	(\$8,341)
8 Aug 2024	\$1,073,268	10,430,742	\$0.087393	\$911,574	\$0.01613	\$168,248	\$6,553	(\$1,788)
9 Sep 2024	\$914,970	8,956,700	\$0.087393	\$782,753	\$0.01613	\$144,472	\$12,255	\$10,467
10 Oct 2024	\$796,256	7,658,874	\$0.087393	\$669,332	\$0.01613	\$123,538	(\$3,386)	\$7,080
11 Nov 2024	\$881,103	8,402,181	\$0.087393	\$734,292	\$0.01613	\$135,527	(\$11,284)	(\$4,204)
12 Dec 2024	\$968,373	9,401,250	\$0.087393	\$821,603	\$0.01613	\$151,642	\$4,873	\$669
13 Total	\$10,934,246	106,789,330		\$9,332,640		\$1,601,378	(\$229)	\$669
Forecast/Update								
14 Jan 2025 est.	\$1,026,774	9,500,924	\$0.087393	\$830,314	\$0.01987	\$188,783	(\$7,677)	(\$7,008)
15 Feb 2025 est.	\$914,892	8,555,418	\$0.087393	\$747,684	\$0.01987	\$169,996	\$2,788	(\$4,220)
16 Mar 2025 est.	\$970,276	9,049,187	\$0.087393	\$790,836	\$0.01987	\$179,807	\$367	(\$3,854)
17 Apr 2025 est.	\$813,347	7,603,384	\$0.087393	\$664,483	\$0.01987	\$151,079	\$2,215	(\$1,639)
18 May 2025 est.	\$838,778	7,754,327	\$0.087393	\$677,674	\$0.01987	\$154,078	(\$7,026)	(\$8,665)
19 Jun 2025 est.	\$910,731	8,432,434	\$0.087393	\$736,936	\$0.01987	\$167,552	(\$6,243)	(\$14,907)
20 Jul 2025 est.	\$1,177,019	11,043,909	\$0.087393	\$965,160	\$0.01987	\$219,442	\$7,584	(\$7,323)
21 Aug 2025 est.	\$1,112,425	10,430,742	\$0.087393	\$911,574	\$0.01987	\$207,259	\$6,408	(\$915)
22 Sep 2025 est.	\$948,351	8,956,700	\$0.087393	\$782,753	\$0.01987	\$177,970	\$12,372	\$11,456
23 Oct 2025 est.	\$825,306	7,658,874	\$0.087393	\$669,332	\$0.01987	\$152,182	(\$3,792)	\$7,664
24 Nov 2025 est.	\$913,249	8,402,181	\$0.087393	\$734,292	\$0.01987	\$166,951	(\$12,006)	(\$4,341)
25 Dec 2025 est.	\$1,003,702	9,401,250	\$0.087393	\$821,603	\$0.01987	\$186,803	\$4,704	\$363
26 Total	\$11,454,850	106,789,330		\$9,332,640		\$2,121,904	(\$306)	\$363
27								0.0%
28								

Check: % of Power Supply Cost:

City of Seaford

May 2024 PCAC Impacts

	(A)	(B)	(C)	(D)
	Current Average Rates \$/kWh	Average Rates with May 2024 PCAC \$/kWh	Average Rate Impacts From May 2024 PCAC	
1	PCAC	\$0.01264	\$0.00349	
2	Power Cost Recovery in Rates	\$0.087393	\$0.000000	
3	Total Power Cost Collection	\$0.100033	\$387,742	
4				
5	Res	\$0.16705	\$139,086	2.1%
6	Com-ND	\$0.18952	\$22,761	1.8%
7	Com Demand	\$0.16384	\$39,786	2.1%
8	MGS	\$0.15198	\$98,568	2.3%
9	LGS-S	\$0.14526	\$41,762	2.4%
10	LGS-P	\$0.12662	\$45,779	2.8%
11	Total	\$0.15709	\$387,742	2.2%

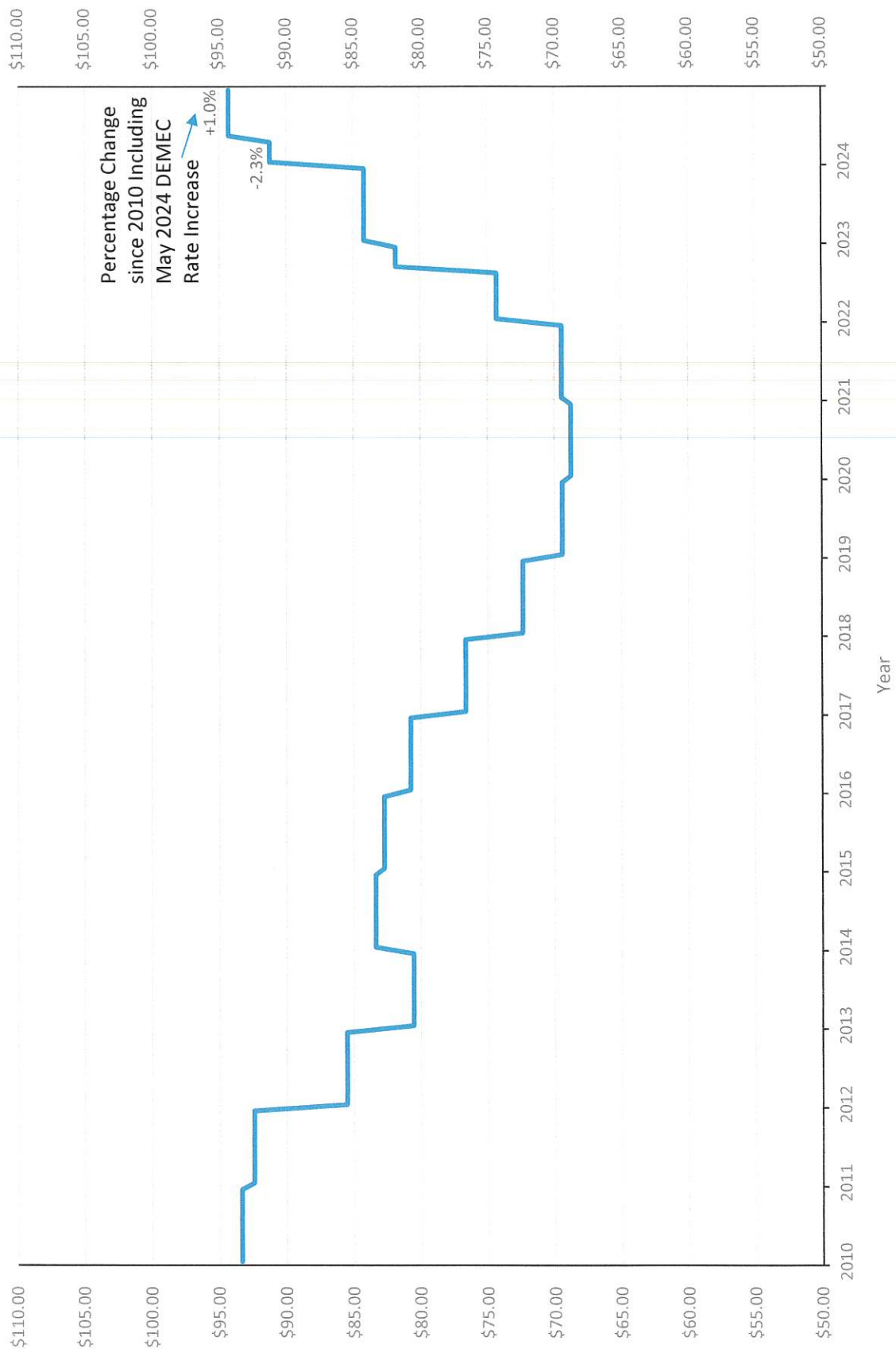
City of Seaford

Estimated Jan 2025 PCAC Impacts

	(A)	(B)	(C)	(D)
	May 2024 Average Rates \$/kWh	Average Rates with Est. Jan 2025 PCAC \$/kWh	Average Rate Impacts From Est. Jan 2025 PCAC	
1	PCAC	\$0.01613		
2	Power Cost Recovery in Rates	\$0.087393	\$0.00374	\$0.000000
3	Total Power Cost Collection	\$0.103523	\$0.107263	\$415,518
4				
5	Res	\$0.17054	\$0.17428	2.2%
6	Com-ND	\$0.19301	\$0.19675	1.9%
7	Com Demand	\$0.16733	\$0.17107	2.2%
8	MGS	\$0.15547	\$0.15921	2.4%
9	LGS-S	\$0.14875	\$0.15249	2.5%
10	LGS-P	\$0.13011	\$0.13385	2.9%
11	Total	\$0.16058	\$0.16432	\$415,518 2.3%

DEMEC Wholesale Rate History

Per 1,000 kWh Usage per Month



City of Seaford

Residential Rate Comparison with DPL

Residential Rate Comparison with DPL

	(A) Seaford Current Base Rates with May 2024 PCAC	(B)	(C)	(D) DPL Current Rates	(E) Retail Sales (kWh)	(F) Seaford 2024 Rates	(G) DPL Current Rates	(H) Amount DPL is (less)/more than Seaford	(I)
1					0	\$22.00	\$13.66	(\$8.34)	(37.9%)
2	Cust. Charge \$22.00		\$13.50	Cust. Charge	50	\$29.57	\$21.78	(\$7.80)	(26.4%)
3	All kWh \$0.135120		\$0.046594	Dist. Charge	100	\$37.14	\$29.89	(\$7.25)	(19.5%)
4			1.20%	DSIC	150	\$44.71	\$38.00	(\$6.71)	(15.0%)
5			\$0.074401	Summer SOS	200	\$52.29	\$46.12	(\$6.17)	(11.8%)
6			\$0.079229	Winter SOS	300	\$67.43	\$62.34	(\$5.09)	(7.5%)
7			\$0.077620	Annualized SOS	400	\$82.57	\$78.57	(\$4.00)	(4.8%)
8			\$6.439231	Transmission SOS	500	\$97.71	\$94.80	(\$2.92)	(3.0%)
9	Green Energy \$0.000178		\$0.000356	Green Energy Fund	600	\$112.86	\$111.02	(\$1.83)	(1.6%)
10			\$0.000095	Low Income Charge	700	\$128.00	\$127.25	(\$0.75)	(0.6%)
11			\$0.005277	RPS & EE	800	\$143.14	\$143.48	\$0.34	0.2%
12			\$0.000000	EDIT from TCJA	900	\$158.29	\$159.71	\$1.42	0.9%
13	May 2024 PCAC \$0.01613		\$0.003082	PCA	1,000	\$173.43	\$175.93	\$2.50	1.4%
14					1,250	\$211.29	\$216.50	\$5.21	2.5%
15					1,500	\$249.14	\$257.07	\$7.93	3.2%
16					1,750	\$287.00	\$297.64	\$10.64	3.7%
17					2,000	\$324.86	\$338.20	\$13.35	4.1%
18					2,500	\$400.57	\$419.34	\$18.77	4.7%
19					3,000	\$476.28	\$500.47	\$24.19	5.1%
20					3,500	\$552.00	\$581.61	\$29.61	5.4%

Notes:

- 1) DPL DE SOS rates recently became effective on April 24, 2024
- 2) DPL Rates for this class include a 225 hours usage determinant for Transmission Costs

City of Seaford

Residential Rate Comparison with DEC

Residential Rate Comparison with DEC

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Seaford Current Base Rates with May 2024 PCAC		DEC Current Rates		Retail Sales (kWh)	Seaford 2024 Rates	DEC Current Rates	Amount DEC is (less)/more than Seaford	
1					0	\$22.00	\$28.00	\$6.00	27.3%
2	Cust. Charge	\$22.00	\$28.00	Cust. Charge	50	\$29.57	\$34.16	\$4.59	15.5%
3	All kWh	\$0.135120	\$0.021400	Dist. Charge	100	\$37.14	\$40.32	\$3.18	8.5%
4					150	\$44.71	\$46.48	\$1.76	3.9%
5			\$0.101600	SOS < 700 kWh	200	\$52.29	\$52.64	\$0.35	0.7%
6			\$0.081600	SOS > 700 kWh	300	\$67.43	\$64.95	(\$2.48)	(3.7%)
7					400	\$82.57	\$77.27	(\$5.30)	(6.4%)
8					500	\$97.71	\$89.59	(\$8.13)	(8.3%)
9					600	\$112.86	\$101.91	(\$10.95)	(9.7%)
10	Green Energy	\$0.000178	\$0.000178	Renewable Portfolio	700	\$128.00	\$114.22	(\$13.78)	(10.8%)
11	May 2024 PCAC	\$0.01613	\$0.000000	PCA began April 2024	800	\$143.14	\$124.54	(\$18.60)	(13.0%)
12					900	\$158.29	\$134.86	(\$23.43)	(14.8%)
13					1,000	\$173.43	\$145.18	(\$28.25)	(16.3%)
14					1,250	\$211.29	\$170.97	(\$40.31)	(19.1%)
15					1,500	\$249.14	\$196.77	(\$52.38)	(21.0%)
16					1,750	\$287.00	\$222.56	(\$64.44)	(22.5%)
17					2,000	\$324.86	\$248.36	(\$76.50)	(23.5%)
18					2,500	\$400.57	\$299.95	(\$100.63)	(25.1%)
19					3,000	\$476.28	\$351.53	(\$124.75)	(26.2%)
20					3,500	\$552.00	\$403.12	(\$148.88)	(27.0%)

Notes:

1) DEC revised its retail rate structure on April 1, 2024



NB#2
5/20/24
OPTION#1

CITY OF SEAFORD

SCHEDULE OF FEES AND RATES

Amended _____, May 28, 2024
June 1, 2024

Effective _____

The following fee & rate schedule contains base fees for different services and or permits obtained from the City of Seaford. The rates shown here are only current as of the date shown above. Fee calculations for permits must be performed by the City Code Department to ensure accuracy. Fee rates are never guaranteed and are subject to change at any time by an act of the City Council.

PROPERTY TAX RATE

Assessment is based on 2019 market values. The City of Seaford's taxes are assessed at 100% of appraised value and taxed at \$0.34 per \$100 of assessed value.

PROPERTY TAX RE-ASSESSMENT FEE:

As determined by current assessment charges.

* This fee applies to property tax reassessments necessary due to Sub-division Farm Land Exemption requests; Property Improvements, Subdivisions, Re-zonings and/or Annexations.

LODGING TAX

Three percent (3%) of the rent upon every occupancy of a room or rooms in a hotel, motel or tourist home within the boundaries of the City of Seaford. Such tax shall be in addition to the lodging tax imposed by the State pursuant to 30 Del. C. § 6102.

ELECTRIC UTILITY RATES

RESIDENTIAL CUSTOMERS

Customer Charge \$22.00 Per Month
All KWH \$0.135120

COMMERCIAL NON-DEMAND METERING (under 3500 kwh)

Customer Charge \$24.75 Per Month
All KWH \$0.149850

COMMERCIAL WITH DEMAND METERING (over 3500 kwh five or more times in 12 months, less than 50 KW)

Customer Charge \$56.00 Per Month
All KWH \$0.108100
Demand Charge (All KW \$12.70)

MEDIUM GENERAL SERVICE Energy (50-300 KW)

Customer Charge \$75.00 Per Month
First 3,345.57 KWH \$0.104900
Remaining All KWH \$0.104900
Minimum Bill \$425.95
Demand Charge (All KW \$12.00)

LARGE GENERAL SERVICE Energy (greater than 300 KW five or more times in 12 months)

Customer Charge \$230.00 Per Month
First 30,000 KWH \$0.102500
Remaining KWH \$0.091000
Demand Charge (All KW \$11.50)
Demand Ratchet 70% of Previous 12 Month Maximum

LARGE GENERAL SERVICE -PRIMARY Energy (same as above with primary service)

Customer Charge \$230.00 Per Month
First 30,000 KWH \$0.100000

Remaining KWH \$0.087800
Demand Charge (All KW \$11.50)
Demand Ratchet 70% of Previous 12 Month Maximum

CONNECTION CHARGES

Existing Facility, Commercial or Residential	No Charge
New Residential	No Charge
New Non-Residential	No Charge
Delinquent Charges	\$40
Residential AMI Reconnect Charges (prior to 4:00 pm Monday – Friday)	\$25
Residential AMI Reconnect Charges (after 4:00 pm Mon. – Fri., Weekends & Holidays)	\$100
Additional Deposit	\$25
Temporary Service	\$60

CUSTOMER DEPOSIT CHARGES

Residential Property Owner	No deposit required
Residential Renters	\$200
Commercial -	The greater of an average for 12 month's bills multiplied by 2.5 or \$200 (A surety bond may be substituted at the City's option)

STANDARD POWER FACTOR

98.5% Lagging	
Charge per 1.0% under 98.5% per KW demand	\$0.05

NEW CONSTRUCTION AND LINE EXTENSION FEES

Paid by Applicant – Refer to section 11 of the Electric rules and regulations.

* The City Council approved a selective elimination of the charges for City Labor & City Equipment costs in 2018 related to the installation of new electric services and upgrades to existing electric services by the City Electric Department. Material costs, Non-City Labor costs & Non-City Equipment costs do not apply to this waiver.

STREET CHARGE

\$5.50 per month

GREEN ENERGY

Funding for Green Energy Programs	\$0.000178 / Kwh
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PURCHASED POWER COST ADJUSTMENT CLAUSE

~~\$0.012640.01836~~ / Kwh (Effective ~~001/1/2024~~6/01/2024)

ENERGY SUPPLY COST

\$0.06947 / Kwh (Effective 01/01/2021)

• Rate set by DEMEC contract

SECURITY LIGHTS

\$6.31 / month

METER TEST FEE

No charge for the first test at a location. After first test then greater of actual cost or:

Self Contained	\$35
Transformer Rated Meter	\$75

METER DEPOSIT INTEREST

Meter deposit interest is applied when refunded; with an interest rate based on the 1 year Treasury Constant Maturity Rate.

DELAWARE STATE UTILITY TAX

Industrial/Commercial Facility	4.25%
Qualified Manufacturing Facility	2.00%

RETURN PAYMENT FEE

\$40

AUTOMATIC METER INFRASTRUCTURE (AMI) OPT-OUT FEES:

One-time manual meter set-up fee	\$40.00
Manual meter reading	\$25.00/month
Delinquent Charges	\$40
Reconnect Charges (prior to 4:00 pm Monday – Friday)	\$40
Reconnect Charges (after 4:00 pm Monday – Friday, Weekends & Holidays)	\$100

LATE PAYMENT CHARGE

1.5% per month on outstanding balance

BASE FIGURE FOR ESCROW CALCULATIONS

\$0.087393 / Kwh

EV (ELECTRIC VEHICLE) CHARGING FEES:

Public Access and Use

Chargers up to 10 kW Maximum Output - \$1.00/Hour

WATER AND SEWER UTILITY RATES

All water and sewer rates are based on Equivalent Dwelling Units (EDU), which is equal to 7,500 gallons per month, (250 g.p.d.), with a minimum billing of 1 EDU per month, \$27.28 for water* and \$53.18 for sewer.

*Water rate adjustment for metered users: The first 7,500 gallons are billed at the rate of \$27.28 per 7,500 gallons/month; from 7,501-225,000 gallons at \$21.75 per 7,500 gallons/month; over – 225,000 gallons at \$23.44 per 7,500 gallons/month.

*Sewer rate adjustment for metered users: The first 7,500 gallons are billed at the rate of \$53.18 per 7,500 gallons/month; from 7,501-225,000 gallons at \$42.19 per 7,500 gallons/month; over – 225,000 gallons at \$46.50 per 7,500 gallons/month.

*Properties outside of the city limits, which have water and/or sewer service, will be charged at one and a half (1.5) times the current EDU rate. Effective January 1, 2023.

WATER AND SEWER CONNECTION SERVICE CHARGES

Turn service valve on/off for:

Repairs (During City Business Hours):	No Charge
Repairs (After City Business Hours):	\$60
Non-Repair shutoff/reconnect for more than 1 week (During City Business Hours only):	\$40
Delinquent Charges	\$40
Reconnect Charges (prior to 4:00 pm Monday – Friday)	\$40
Reconnect Charges (after 4:00 pm Monday – Friday)	\$60

INDUSTRIAL PRETREATMENT ORDINANCE:

WASTEWATER DISCHARGE PERMIT:

Significant Industrial User (SIU)	\$1,500.00 per application + \$1,000.00 Annual Monitoring Fee
Categorical Industrial User (CIU)	\$1,500.00 per application + \$1,000.00 Annual Monitoring Fee
Other Industrial User (OIU)	\$1,500.00 per application + \$1,000.00 Annual Monitoring Fee

OTHER FEES:

Permit Amendment	\$1,000.00 per issuance
Permit Variance (s)	\$1,000.00 per issuance

GREASE INTERCEPTOR/TRAP INSPECTION FEE:

First inspection =	No charge
Second and each additional inspection =	\$50.00

BOARD OF ADJUSTMENT HEARING:

NON-REFUNDABLE	\$300.00
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PLANNING AND ZONING HEARING:

NON-REFUNDABLE	\$200.00
----------------	----------

PLUMBER LICENSE:

Annual License Fee =	\$40.00
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EXCAVATOR LICENSE:

Annual License Fee = \$40.00
Surety Bond Required (\$20,000)

REFUSE HAULER LICENSE:

Annual License Fee = \$50.00 for the first 5 trucks working in the City,
Plus \$10.00 for each additional truck working in the City

SEPTAGE HAULER LICENSE:

Annual License Fee = \$120.00

SEPTAGE HAULER FEE:

Septage Discharge Rate = \$0.075/ gallon

* Fee is charged on maximum truck volume; not gallons unloaded.

COMMERCIAL HANDBILL DISTRIBUTOR LICENSE:

Annual License Fee = \$40.00

TRANSIENT MERCHANT LICENSE:

Annual License Fee = \$40.00
Surety Bond Required (\$1,000)

MASSAGE BUSINESS LICENSE:

Annual License Fee = \$40.00

RENTAL LICENSE:

Annual License Fee = \$50.00 per rental unit
Re-inspection Fee = \$100.00 Each Additional Inspection
Late Fee = \$100.00 Each License not paid after the first of each year

SPECIAL EVENT PERMIT:

Nonrefundable Deposit = \$100.00 per event*
Park/Facility Usage = \$150.00 per event
Police Special Duty Officer = \$69.35 per hour (3-hour min)
Specialty Electric Panel = \$550.00 per event

*Tax-Exempt organizations may be exempted from this fee. Proof of 501c3 status is required.

PARADE OR PROCESSION PERMIT:

No Charge

SEASONAL STAND PERMIT:

Stand size up to 100 s.f. = \$10.00
Stand size larger than 100 s.f. = \$25.00

TEMPORARY CONTAINER (in R.O.W.) PERMIT:

Permit Fee = \$40.00
Insurance Certificate Required

BUILDING / SIGN / EXCAVATION / SITE WORK PERMIT FEE:

Based on the Cost of Construction:

First \$1,000 = \$25.00

Plus \$ 5.00 fee for each additional \$1,000 or any portion thereafter.

All NEW residential construction shall be based on the latest edition of the Building Valuation Data table as published by the International Code Council (ICC). All other work must be accompanied by a written estimate.

PLUMBING PERMIT FEE:

Base Permit Fee	\$25.00	Charge per fixture or connection	\$2.00
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DEMOLITION PERMIT FEE:

Structures WITH utilities	\$50.00
Structures WITHOUT utilities	\$10.00

WATER IMPACT FEE:

Per EDU	\$600.00
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* The City Council approved a selective discount of the water impact fee in 2024 as an economic incentive to flexible warehousing space in any M-1 Light Industrial District. This incentive is targeted to spur growth through incubator business spaces. The discount is applied to the water impact fee based on the normal EDU calculation for the space. The following chart gives the discount amount based on the size of the flexible warehousing unit:

Gross Floor Area Range (square feet)	Discount applied to normal water impact fee
0 to 2,000	70%
2,001 to 4,000	60%
4,001 to 6,000	50%
6,001 to 8,000	40%
8,001 to 10,000	30%

WATER CAPACITY CHARGE:

Residential Unit without a fire suppression system	\$ 100.00 per EDU
--	-------------------

All other uses:

1" Water Tap	\$ 375.00
2" Water Tap	\$ 750.00
3" Water Tap	\$1,500.00
4" Water Tap	\$3,000.00
6" Water Tap	\$3,500.00
8" Water Tap	\$4,000.00
10" Water Tap or large	\$6,000.00

WATER TAP FEE:

1"	\$ 725.00	plus \$300 to open street
1-1/2"	\$ 930.00	plus \$300 to open street
2"	\$1,325.00	plus \$300 to open street

* The City Council approved a selective elimination of the water tap fees in 2024. This fee incentive applies to the *first twenty-four single family detached* housing units permitted, built and receiving their certificate of occupancy in 2024. This fee reduction only applies to housing constructed within Developments in the City, where water taps have already been installed by the developer.

SEWER IMPACT FEE:

Per EDU	\$1,400.00
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4,001 to 6,000	50%

6,001 to 8,000	40%
8,001 to 10,000	30%

SEWER TAP FEE:

4" diameter	\$1,050.00	plus \$600 to open street
6" diameter or larger	\$1,050.00	plus \$600 to open street

* The City Council approved a selective elimination of the sewer tap fees in 2024. This fee incentive applies to the *first twenty-four single family detached* housing units permitted, built and receiving their certificate of occupancy in 2024. This fee reduction only applies to housing constructed within Developments in the City, where sewer taps have already been installed by the developer.

DOWNSTREAM SEWER ASSESSMENT FEE:

Lift Station #1	Methodist Manor House Drainage Shed	\$ 500.00 per EDU
Lift Station #2	Route 13 South Drainage Shed	\$ 1,000.00 per EDU
Lift Station #3	Route 13 North (SVSC) Drainage Shed	\$ 1,000.00 per EDU
Lift Station #4	Retirement Living Drainage Shed	\$ 500.00 per EDU
Lift Station #6	Virginia Commons Drainage Shed	\$ 500.00 per EDU
Lift Station #8	Hurley Heights Drainage Shed	\$ 500.00 per EDU
Lift Station #9	Cedar Avenue Drainage Shed	\$ 500.00 per EDU
Lift Station #10	Industrial Park Drainage Shed	\$ 500.00 per EDU
Lift Station #11	Dulany Street Drainage Shed	\$ 500.00 per EDU
Lift Station #12	North Ross Drainage Shed	\$ 500.00 per EDU
Lift Station #13	Governor's Grant Drainage Shed	\$ 500.00 per EDU
Lift Station #14	Mears Campus Drainage Shed	\$ 1,500.00 per EDU
Lift Station #15	Herring Run Drainage Shed	\$ 1,500.00 per EDU
Lift Station #16	Dolby Drainage Shed	\$ 1,000.00 per EDU
Lift Station #17	Western Sussex Business Campus Drainage Shed	\$ 1,000.00 per EDU
SCUSSD	Interceptor Upgrades	\$ 500.00 per EDU
NRGSE	North Ross Gravity Sewer Extension	\$ 350.00 per EDU

STORM WATER IMPACT FEE:

Per square foot of developable land	\$0.10
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ELECTRIC SYSTEM COST RECOVERY FEE:

<u>Residential Service Single Phase (120/240)</u>		<u>Industrial Service 3 phase (120/208) & (120/240)</u>	
100 amp	\$ 187.50	200 amp	\$ 935.00
200 amp	\$ 375.00	400 amp	\$ 1,870.00
300 amp	\$ 562.50	600 amp	\$ 2,810.00
400 amp	\$ 750.00	800 amp	\$ 3,745.00
<u>Commercial Service 3 phase (120/208) & (120/240)</u>		1,000 amp	\$ 4,680.00
200 amp	\$ 750.00	<u>Industrial Service 3 phase (277/480)</u>	
400 amp	\$1,500.00	200 amp	\$ 2,160.00
600 amp	\$2,245.00	400 amp	\$ 4,320.00
800 amp	\$2,995.00	600 amp	\$ 6,500.00
<u>Commercial Service 3 phase (277/480)</u>		800 amp	\$ 8,640.00
200 amp	\$ 1,730.00	1,000 amp	\$10,790.00
400 amp	\$ 3,455.00	2,000 amp	\$21,580.00
600 amp	\$ 5,200.00	3,000 amp	\$32,500.00
800 amp	\$ 6,915.00		

RESIDENTIAL FIRE SPRINKLER INCENTIVE:

Developers and Home Builders who elect to install a fire sprinkler system in new one and two family dwellings that meets the requirements of IRC section P2904 and NFPA 13D shall receive a \$3,000 credit towards fees charged to them at permit issuance.

Owners of existing one and two family dwellings can qualify to receive a \$3,000 credit on their future City tax billings if they retrofit their one or two family dwelling and install a fire sprinkler system that meets the requirements of IRC section P2904 and NFPA 13D.

WATER METER & WATER METER PIT PRICES:

As determined by the Director of Public Works

REPRODUCTION FEES – (i.e. - FREEDOM OF INFORMATION ACT)

Document Copies	\$0.25 per page (\$1.00 minimum charge)
Duplicate Bill Fee	\$2.50
Print Account History	\$2.50
All other records	Actual cost of reproduction

SEAFORD POLICE DEPARTMENT FEES

Video Requests \$50/Hour (Minimum of \$50 – Maximum \$300)

Note: All video footage requests will be reviewed to determine if the video is a matter of “public record” under FOIA, before release.

Video footage that constitutes “investigatory files compiled for civil or criminal law-enforcement purposes will not be released, 29 Del. C. 10002 (o)(3).

Fingerprinting Fees \$25 for the first two cards (\$10 for each additional card)

**Check, Money Order and/or exact change is required (Payable to the Seaford Police Department)*

Collision Report Fees \$20 for Collision Report

\$60 for Fatal Collision Report

**Insurance company may submit a written request for a copy of the report*

**Must include a self-addressed stamped envelope and check or money order payable to the Seaford Police Department*

Special Duty Rates \$69.35/Hour – Minimum of three hours (Officer & Vehicle)

- \$55.00/Hour/Officer – Minimum of three hours
 - Rate set by Union
- \$14.35/Hour/Vehicle – Minimum of three hours
 - Rate set by City
- \$69.35/Hour Total: Payable to the City of Seaford

COMMERCIAL PROPERTY LISTING ON CITY WEBSITE

Per Property \$25

CITY EQUIPMENT & TOOL RATES

The following fees shall be charged for City of Seaford projects and code related actions in accordance with City Policy. This equipment (and/or tools) is not intended to be rented by or to the general public. All City equipment shall be operated by City personnel at all times. Personnel costs shall be charged at the current prevailing rate.

Electric Line Truck	\$40 per hour (minimum 1 hour)
Electric Bucket Truck	\$40 per hour (minimum 1 hour)
Electric Pole Trailer	\$25 per hour (minimum 1 hour)
Pick-Up/Service Truck	\$25 per hour (minimum 1 hour)
Trencher - Walk Behind	\$30 per hour (minimum 1 hour)
Trencher – Ride On w/backhoe	\$40 per hour (minimum 1 hour)
Flat Bed Dump Truck	\$35 per hour (minimum 1 hour)
Regular Dump Truck	\$35 per hour (minimum 1 hour)
Back Hoe/Loader	\$35 per hour (minimum 1 hour)
Skid Steer Loader	\$35 per hour (minimum 1 hour)
Mini Excavator	\$35 per hour (minimum 1 hour)
Tractor Mower “Bush Hog” (Ride On)	\$50 per hour (minimum 1 hour)
Tractor Mower “Cub Cadet” (Ride On)	\$50 per hour (minimum 1 hour)
Lawn Mower “Zero Turn” (Ride On)	\$20 per hour (minimum 1 hour)
Lawn Mower (Push)	\$15 per hour (minimum 1 hour)
Back Pack Blower	\$15 per hour (minimum 1 hour)
Weed Cutter (Gas Powered)	\$15 per hour (minimum 1 hour)
Chain Saw (Gas Powered)	\$15 per hour (minimum 1 hour)
Generator (19-29 KVA)	\$30 per hour (minimum 1 hour)
Generator (125-149 KVA)	\$55 per hour (minimum 1 hour)
Sewer Rodder	\$50 per hour (minimum 1 hour)
Air Compressor	\$25 per hour (minimum 1 hour)
Weed Sprayer	\$15 per hour (minimum 1 hour)

Paint Machine	\$25 per hour (minimum 1 hour)
Power Sweeper	\$50 per hour (minimum 1 hour)
Video Camera with Trailer	\$100 per hour (minimum 1 hour)
Hydra-stop with Trailer	\$100 per hour (minimum 1 hour)
<i>(Cost of the Hydra-stop sleeve is an additional charge; contact the Director of Public Works for pricing)</i>	

PARK RENTAL FEES

SOROPTIMIST PARK:

Front Pavilion	\$50 per day (due with rental form)
Back Pavilion	\$40 per day (due with rental form)

Park/Open Space Rentals:

All park rentals are \$50 per day. The following parks are eligible to be rented on a first come, first served basis. Groups, with the exception of sports tournaments, hosting two hundred (200) people or more will be required to fill out a Special Event Permit Application and pay the fees associated with that permit.

- | | |
|-----------------------------|-------------------------|
| • Sports Complex Open Field | • High Street Grass Lot |
| • Gateway Park | • Riverview Park |
| • Kiwanis Park | • Oyster House Park |
| • Market Street Grass Lot | |

Field Rentals:

Non-Refundable Deposit:	\$50 per event (due with rental form)
Softball Field #1	\$100 per day
Softball Field #2	\$100 per day
Football Field – Field of Dreams*	\$100 per day
Football Field – Pine Street*	\$100 per day
Soccer Field #1**	\$50 per day
Soccer Field #2**	\$50 per day
Use of field lights:	\$30 per field per hour (Softball field #1 & #2, Field of Dreams)

*Football Field markers can be set-up for an additional \$25 per field

**Soccer field lines & goals can be set-up for an additional \$25 per field

ALL OTHER CITY PARKS:

The JAY'S NEST PLAYGROUND, which is located within the SPORTS COMPLEX, may not be rented.



OPTION #12

CITY OF SEAFORD

SCHEDULE OF FEES AND RATES

Amended _____, May 28, 2024
June 1, 2024

Effective _____,

The following fee & rate schedule contains base fees for different services and or permits obtained from the City of Seaford. The rates shown here are only current as of the date shown above. Fee calculations for permits must be performed by the City Code Department to ensure accuracy. Fee rates are never guaranteed and are subject to change at any time by an act of the City Council.

PROPERTY TAX RATE

Assessment is based on 2019 market values. The City of Seaford's taxes are assessed at 100% of appraised value and taxed at \$0.34 per \$100 of assessed value.

PROPERTY TAX RE-ASSESSMENT FEE:

As determined by current assessment charges.

* This fee applies to property tax reassessments necessary due to Sub-division Farm Land Exemption requests; Property Improvements, Subdivisions, Re-zonings and/or Annexations.

LODGING TAX

Three percent (3%) of the rent upon every occupancy of a room or rooms in a hotel, motel or tourist home within the boundaries of the City of Seaford. Such tax shall be in addition to the lodging tax imposed by the State pursuant to 30 Del. C. § 6102.

ELECTRIC UTILITY RATES

RESIDENTIAL CUSTOMERS

Customer Charge \$22.00 Per Month
All KWH \$0.135120

COMMERCIAL NON-DEMAND METERING (under 3500 kwh)

Customer Charge \$24.75 Per Month
All KWH \$0.149850

COMMERCIAL WITH DEMAND METERING (over 3500 kwh five or more times in 12 months, less than 50 KW)

Customer Charge \$56.00 Per Month
All KWH \$0.108100
Demand Charge (All KW \$12.70)

MEDIUM GENERAL SERVICE Energy (50-300 KW)

Customer Charge \$75.00 Per Month
First 3,345.57 KWH \$0.104900
All Remaining KWH \$0.104900
Minimum Bill \$425.95
Demand Charge (All KW \$12.00)

LARGE GENERAL SERVICE Energy (greater than 300 KW five or more times in 12 months)

Customer Charge \$230.00 Per Month
First 30,000 KWH \$0.102500
Remaining KWH \$0.091000
Demand Charge (All KW \$11.50)
Demand Ratchet 70% of Previous 12 Month Maximum

LARGE GENERAL SERVICE -PRIMARY Energy (same as above with primary service)

Customer Charge \$230.00 Per Month
First 30,000 KWH \$0.100000

Remaining KWH \$0.087800
Demand Charge (All KW \$11.50)
Demand Ratchet 70% of Previous 12 Month Maximum

CONNECTION CHARGES

Existing Facility, Commercial or Residential	No Charge
New Residential	No Charge
New Non-Residential	No Charge
Delinquent Charges	\$40
Residential AMI Reconnect Charges (prior to 4:00 pm Monday – Friday)	\$25
Residential AMI Reconnect Charges (after 4:00 pm Mon. – Fri., Weekends & Holidays)	\$100
Additional Deposit	\$25
Temporary Service	\$60

CUSTOMER DEPOSIT CHARGES

Residential Property Owner	No deposit required
Residential Renters	\$200
Commercial -	The greater of an average for 12 month's bills multiplied by 2.5 or \$200 (A surety bond may be substituted at the City's option)

STANDARD POWER FACTOR

98.5% Lagging	
Charge per 1.0% under 98.5% per KW demand	\$0.05

NEW CONSTRUCTION AND LINE EXTENSION FEES

Paid by Applicant – Refer to section 11 of the Electric rules and regulations.

* The City Council approved a selective elimination of the charges for City Labor & City Equipment costs in 2018 related to the installation of new electric services and upgrades to existing electric services by the City Electric Department. Material costs, Non-City Labor costs & Non-City Equipment costs do not apply to this waiver.

STREET CHARGE

\$5.50 per month

GREEN ENERGY

Funding for Green Energy Programs \$0.000178 / Kwh

PURCHASED POWER COST ADJUSTMENT CLAUSE

\$~~0.012640~~0.01613987 / Kwh (Effective ~~001/1/2024~~6/01/2024)

ENERGY SUPPLY COST

\$0.06947 / Kwh (Effective 01/01/2021)

• Rate set by DEMEC contract

SECURITY LIGHTS

\$6.31 / month

METER TEST FEE

No charge for the first test at a location. After first test then greater of actual cost or:

Self Contained	\$35
Transformer Rated Meter	\$75

METER DEPOSIT INTEREST

Meter deposit interest is applied when refunded; with an interest rate based on the 1 year Treasury Constant Maturity Rate.

DELAWARE STATE UTILITY TAX

Industrial/Commercial Facility	4.25%
Qualified Manufacturing Facility	2.00%

RETURN PAYMENT FEE

\$40

AUTOMATIC METER INFRASTRUCTURE (AMI) OPT-OUT FEES:

One-time manual meter set-up fee	\$40.00
Manual meter reading	\$25.00/month
Delinquent Charges	\$40
Reconnect Charges (prior to 4:00 pm Monday – Friday)	\$40
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LATE PAYMENT CHARGE

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BASE FIGURE FOR ESCROW CALCULATIONS

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Public Access and Use

Chargers up to 10 kW Maximum Output - \$1.00/Hour

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*Sewer rate adjustment for metered users: The first 7,500 gallons are billed at the rate of \$53.18 per 7,500 gallons/month; from 7,501-225,000 gallons at \$42.19 per 7,500 gallons/month; over – 225,000 gallons at \$46.50 per 7,500 gallons/month.

*Properties outside of the city limits, which have water and/or sewer service, will be charged at one and a half (1.5) times the current EDU rate. Effective January 1, 2023.

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Repairs (During City Business Hours):	No Charge
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OTHER FEES:

Permit Amendment	\$1,000.00 per issuance
Permit Variance (s)	\$1,000.00 per issuance

GREASE INTERCEPTOR/TRAP INSPECTION FEE:

First inspection =	No charge
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BOARD OF ADJUSTMENT HEARING:

NON-REFUNDABLE	\$300.00
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PLANNING AND ZONING HEARING:

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PLUMBER LICENSE:

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Annual License Fee = \$40.00
Surety Bond Required (\$20,000)

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SEPTAGE HAULER FEE:

Septage Discharge Rate = \$0.075/ gallon

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COMMERCIAL HANDBILL DISTRIBUTOR LICENSE:

Annual License Fee = \$40.00

TRANSIENT MERCHANT LICENSE:

Annual License Fee = \$40.00
Surety Bond Required (\$1,000)

MASSAGE BUSINESS LICENSE:

Annual License Fee = \$40.00

RENTAL LICENSE:

Annual License Fee = \$50.00 per rental unit
Re-inspection Fee = \$100.00 Each Additional Inspection
Late Fee = \$100.00 Each License not paid after the first of each year

SPECIAL EVENT PERMIT:

Nonrefundable Deposit = \$100.00 per event*
Park/Facility Usage = \$150.00 per event
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Base Permit Fee	\$25.00	Charge per fixture or connection	\$2.00
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DEMOLITION PERMIT FEE:

Structures WITH utilities	\$50.00
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WATER IMPACT FEE:

Per EDU	\$600.00
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4,001 to 6,000	50%
6,001 to 8,000	40%
8,001 to 10,000	30%

WATER CAPACITY CHARGE:

Residential Unit without a fire suppression system	\$ 100.00 per EDU
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All other uses:

1" Water Tap	\$ 375.00
2" Water Tap	\$ 750.00
3" Water Tap	\$1,500.00
4" Water Tap	\$3,000.00
6" Water Tap	\$3,500.00
8" Water Tap	\$4,000.00
10" Water Tap or large	\$6,000.00

WATER TAP FEE:

1"	\$ 725.00	plus \$300 to open street
1-1/2"	\$ 930.00	plus \$300 to open street
2"	\$1,325.00	plus \$300 to open street

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SEWER IMPACT FEE:

Per EDU	\$1,400.00
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8,001 to 10,000	30%

SEWER TAP FEE:

4" diameter	\$1,050.00	plus \$600 to open street
6" diameter or larger	\$1,050.00	plus \$600 to open street

* The City Council approved a selective elimination of the sewer tap fees in 2024. This fee incentive applies to the *first twenty-four single family detached* housing units permitted, built and receiving their certificate of occupancy in 2024. This fee reduction only applies to housing constructed within Developments in the City, where sewer taps have already been installed by the developer.

DOWNSTREAM SEWER ASSESSMENT FEE:

Lift Station #1	Methodist Manor House Drainage Shed	\$ 500.00 per EDU
Lift Station #2	Route 13 South Drainage Shed	\$ 1,000.00 per EDU
Lift Station #3	Route 13 North (SVSC) Drainage Shed	\$ 1,000.00 per EDU
Lift Station #4	Retirement Living Drainage Shed	\$ 500.00 per EDU
Lift Station #6	Virginia Commons Drainage Shed	\$ 500.00 per EDU
Lift Station #8	Hurley Heights Drainage Shed	\$ 500.00 per EDU
Lift Station #9	Cedar Avenue Drainage Shed	\$ 500.00 per EDU
Lift Station #10	Industrial Park Drainage Shed	\$ 500.00 per EDU
Lift Station #11	Dulany Street Drainage Shed	\$ 500.00 per EDU
Lift Station #12	North Ross Drainage Shed	\$ 500.00 per EDU
Lift Station #13	Governor's Grant Drainage Shed	\$ 500.00 per EDU
Lift Station #14	Mears Campus Drainage Shed	\$ 1,500.00 per EDU
Lift Station #15	Herring Run Drainage Shed	\$ 1,500.00 per EDU
Lift Station #16	Dolby Drainage Shed	\$ 1,000.00 per EDU
Lift Station #17	Western Sussex Business Campus Drainage Shed	\$ 1,000.00 per EDU
SCUSSD	Interceptor Upgrades	\$ 500.00 per EDU
NRGSE	North Ross Gravity Sewer Extension	\$ 350.00 per EDU

STORM WATER IMPACT FEE:

Per square foot of developable land	\$0.10
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ELECTRIC SYSTEM COST RECOVERY FEE:

<u>Residential Service Single Phase (120/240)</u>		<u>Industrial Service 3 phase (120/208) & (120/240)</u>	
100 amp	\$ 187.50	200 amp	\$ 935.00
200 amp	\$ 375.00	400 amp	\$ 1,870.00
300 amp	\$ 562.50	600 amp	\$ 2,810.00
400 amp	\$ 750.00	800 amp	\$ 3,745.00
<u>Commercial Service 3 phase (120/208) & (120/240)</u>		1,000 amp	\$ 4,680.00
200 amp	\$ 750.00	<u>Industrial Service 3 phase (277/480)</u>	
400 amp	\$1,500.00	200 amp	\$ 2,160.00
600 amp	\$2,245.00	400 amp	\$ 4,320.00
800 amp	\$2,995.00	600 amp	\$ 6,500.00
<u>Commercial Service 3 phase (277/480)</u>		800 amp	\$ 8,640.00
200 amp	\$ 1,730.00	1,000 amp	\$10,790.00
400 amp	\$ 3,455.00	2,000 amp	\$21,580.00
600 amp	\$ 5,200.00	3,000 amp	\$32,500.00
800 amp	\$ 6,915.00		

RESIDENTIAL FIRE SPRINKLER INCENTIVE:

Developers and Home Builders who elect to install a fire sprinkler system in new one and two family dwellings that meets the requirements of IRC section P2904 and NFPA 13D shall receive a \$3,000 credit towards fees charged to them at permit issuance.

Owners of existing one and two family dwellings can qualify to receive a \$3,000 credit on their future City tax billings if they retrofit their one or two family dwelling and install a fire sprinkler system that meets the requirements of IRC section P2904 and NFPA 13D.

WATER METER & WATER METER PIT PRICES:

As determined by the Director of Public Works

REPRODUCTION FEES – (i.e. - FREEDOM OF INFORMATION ACT)

Document Copies	\$0.25 per page (\$1.00 minimum charge)
Duplicate Bill Fee	\$2.50
Print Account History	\$2.50
All other records	Actual cost of reproduction

SEAFORD POLICE DEPARTMENT FEES

Video Requests \$50/Hour (Minimum of \$50 – Maximum \$300)

Note: All video footage requests will be reviewed to determine if the video is a matter of “public record” under FOIA, before release.

Video footage that constitutes “investigatory files compiled for civil or criminal law-enforcement purposes will not be released, 29 Del. C. 10002 (o)(3).

Fingerprinting Fees \$25 for the first two cards (\$10 for each additional card)

**Check, Money Order and/or exact change is required (Payable to the Seaford Police Department)*

Collision Report Fees \$20 for Collision Report

\$60 for Fatal Collision Report

**Insurance company may submit a written request for a copy of the report*

**Must include a self-addressed stamped envelope and check or money order payable to the Seaford Police Department*

Special Duty Rates \$69.35/Hour – Minimum of three hours (Officer & Vehicle)

- \$55.00/Hour/Officer – Minimum of three hours
 - Rate set by Union
- \$14.35/Hour/Vehicle – Minimum of three hours
 - Rate set by City
- \$69.35/Hour Total: Payable to the City of Seaford

COMMERCIAL PROPERTY LISTING ON CITY WEBSITE

Per Property \$25

CITY EQUIPMENT & TOOL RATES

The following fees shall be charged for City of Seaford projects and code related actions in accordance with City Policy. This equipment (and/or tools) is not intended to be rented by or to the general public. All City equipment shall be operated by City personnel at all times. Personnel costs shall be charged at the current prevailing rate.

Electric Line Truck	\$40 per hour (minimum 1 hour)
Electric Bucket Truck	\$40 per hour (minimum 1 hour)
Electric Pole Trailer	\$25 per hour (minimum 1 hour)
Pick-Up/Service Truck	\$25 per hour (minimum 1 hour)
Trencher - Walk Behind	\$30 per hour (minimum 1 hour)
Trencher – Ride On w/backhoe	\$40 per hour (minimum 1 hour)
Flat Bed Dump Truck	\$35 per hour (minimum 1 hour)
Regular Dump Truck	\$35 per hour (minimum 1 hour)
Back Hoe/Loader	\$35 per hour (minimum 1 hour)
Skid Steer Loader	\$35 per hour (minimum 1 hour)
Mini Excavator	\$35 per hour (minimum 1 hour)
Tractor Mower “Bush Hog” (Ride On)	\$50 per hour (minimum 1 hour)
Tractor Mower “Cub Cadet” (Ride On)	\$50 per hour (minimum 1 hour)
Lawn Mower “Zero Turn” (Ride On)	\$20 per hour (minimum 1 hour)
Lawn Mower (Push)	\$15 per hour (minimum 1 hour)
Back Pack Blower	\$15 per hour (minimum 1 hour)
Weed Cutter (Gas Powered)	\$15 per hour (minimum 1 hour)
Chain Saw (Gas Powered)	\$15 per hour (minimum 1 hour)
Generator (19-29 KVA)	\$30 per hour (minimum 1 hour)
Generator (125-149 KVA)	\$55 per hour (minimum 1 hour)
Sewer Rodder	\$50 per hour (minimum 1 hour)
Air Compressor	\$25 per hour (minimum 1 hour)
Weed Sprayer	\$15 per hour (minimum 1 hour)

Paint Machine	\$25 per hour (minimum 1 hour)
Power Sweeper	\$50 per hour (minimum 1 hour)
Video Camera with Trailer	\$100 per hour (minimum 1 hour)
Hydra-stop with Trailer	\$100 per hour (minimum 1 hour)
<i>(Cost of the Hydra-stop sleeve is an additional charge; contact the Director of Public Works for pricing)</i>	

PARK RENTAL FEES

SOROPTIMIST PARK:

Front Pavilion	\$50 per day (due with rental form)
Back Pavilion	\$40 per day (due with rental form)

Park/Open Space Rentals:

All park rentals are \$50 per day. The following parks are eligible to be rented on a first come, first served basis. Groups, with the exception of sports tournaments, hosting two hundred (200) people or more will be required to fill out a Special Event Permit Application and pay the fees associated with that permit.

- | | |
|-----------------------------|-------------------------|
| • Sports Complex Open Field | • High Street Grass Lot |
| • Gateway Park | • Riverview Park |
| • Kiwanis Park | • Oyster House Park |
| • Market Street Grass Lot | |

Field Rentals:

Non-Refundable Deposit:	\$50 per event (due with rental form)
Softball Field #1	\$100 per day
Softball Field #2	\$100 per day
Football Field – Field of Dreams*	\$100 per day
Football Field – Pine Street*	\$100 per day
Soccer Field #1**	\$50 per day
Soccer Field #2**	\$50 per day
Use of field lights:	\$30 per field per hour (Softball field #1 & #2, Field of Dreams)

*Football Field markers can be set-up for an additional \$25 per field

**Soccer field lines & goals can be set-up for an additional \$25 per field

ALL OTHER CITY PARKS:

The JAY'S NEST PLAYGROUND, which is located within the SPORTS COMPLEX, may not be rented.



DEMEC

Delaware Municipal Electric Corporation

22 Artisan Drive, PO Box 310, Smyrna, Delaware 19977 Phone 302 653-2733 Fax 302 653-2734

March 27, 2024

PRIORITY ISSUE

DPL-South Base Residual Auction 24/25 Talking Points

Events Leading Up to the Auction:

- Capacity markets were **created in June of 2007 to provide financial incentive** to encourage electric generators to be built near load.
- With **the retirement of the Indian River coal plant**, the southern part of the DPL Zone **lost 400MW of generating capacity** near load.
 - This resulted in extremely high “Reliability Must Run” (RMR) regulatory costs to the DPL Zone beginning June 2022 and which are expected to continue into 2026.
 - The DPL Zone RMR costs are estimated to be **\$432+ million**.
 - DEMEC’s costs are estimated to be **\$25+ million**.
- The loss of the Indian River generation creates a capacity shortfall in the region.

DPL-S 24/25 Capacity Auction Results:

- Since the region saw a capacity shortfall, and as no new generation resources were bid into the auction to replace the loss of Indian River, the recent DPL-S Zone 24/25 **capacity auction resulted in extremely high costs**. *Costs which again are meant to incentivize new generation in DPL-South, the Delmarva Peninsula below the C&D canal.*
- These extremely high costs will begin **June 1, 2024, and continue through May 31, 2025**.
- DEMEC, PJM, and other interveners advocated for a more favorable outcome at the Federal Energy Regulatory Commission (FERC), but a circuit court overruled FERC as a result of protests from **generation owners that stand to collect 4x the revenue**. *(i.e., The extra money all Delmarva (DPL Zone) customers will have to pay.)*
 - Total costs over a 12-month period are estimated at **\$85M - \$177M**.
 - DEMEC’s expected cost allocation is estimated at **\$16 million**.
DEMEC’s Beasley member-owners will receive Beasley capacity revenue that will offset a portion of this cost.
 - Federal regulators had previously estimated the **cost to customers to be an additional \$24 per month on their electric bills**.
- Next year’s capacity auction is not anticipated to clear as high as this year; however, it is expected to be higher than prior years due to continued lack of generation capacity in this region.

DEFINITIONS

Capacity: PJM's capacity market, called the Reliability Pricing Model, ensures long-term grid reliability by procuring the appropriate amount of power supply resources needed to meet predicted energy demand three years in the future. By matching power supply with future demand, PJM's capacity market creates long-term price signals to attract needed investments to ensure adequate power supplies.

Capacity represents a commitment of resources to deliver when needed, particularly in case of a grid emergency. A shopping mall, for example, builds enough parking spaces to be filled at its busiest time - Black Friday. The spaces are there when needed, but they may not be used all year round. Capacity, as it relates to electricity, means there are adequate resources on the grid to ensure that the demand for electricity can be met at all times.

In PJM's case, that means that a utility or other electricity supplier is required to have the resources to meet its customers' demand plus a reserve. Suppliers can meet that requirement with generating capacity they own, with capacity they purchase from others under contract, through demand response - in which end-use customers reduce their usage in exchange for payment - or with capacity obtained through PJM capacity-market auctions.

Capacity market participants offer power supply resources into the market that provide supply or reduce demand. These resources include new and existing generators, upgrades for existing generators, demand response (consumers reducing electricity use in exchange for payment), energy efficiency and transmission upgrades. When a participant offers these resources into the market, that participant is committed to increase supply or reduce demand on the PJM system by the amount they offered, three years in the future.

Capacity Auction: Procurement of capacity three years before it is needed through a competitive auction.

DPL-S Zone: Region below the C&D Canal.

FERC: An independent agency that regulates the interstate transmission of electricity, natural gas, and oil.

PJM: The regional transmission organization (RTO) that coordinates the movement of wholesale electricity in all or parts of 13 states and the District of Columbia.

Reliability Must Run (RMR): Agreements that are used to keep certain power plants operating past their planned retirement dates in order to prevent reliability problems.

NPB# 3
5/20/24

ORDINANCE #2024-03

BE IT ORDAINED BY THE MAYOR AND COUNCIL OF THE CITY OF SEAFORD, an ordinance to amend Chapter 15, of the Municipal Code of Seaford, Delaware relating to "Zoning", in the manner following, to wit:

Chapter 15, of the Municipal Code of Seaford, Delaware is hereby amended by adding §15-29(b) Prohibited Uses and § 15-40A(5), to read as shown on the following pages.

/ /2024	Date of First Reading
/ /2024	Date of Second Reading & Adoption
--/2024	Date of Advertisement
--/2024	Date the Ordinance is Effective

CITY OF SEAFORD

By: _____
Mayor

Witness: _____

Attest: _____
City Manager

ARTICLE 3. COMMERCIAL DISTRICTS.

Division 1. C-1 General Commercial Districts.

Sec. 15-29. Uses by Right.

(b) Prohibited Uses.

(a) Any use which is not an authorized use by right, shall be prohibited in a C-1 district, including but not limited to the following:

(1) Marijuana cultivation facilities, marijuana product manufacturing facilities, marijuana testing facilities, and retail adult use marijuana stores. (Medical marijuana facilities shall be permitted)

Division 2. C-2 Highway Commercial District.¹

Sec. 15-40A. Uses by Special Exception.

(5) Adult use retail Marijuana Store, pursuant to a valid license duly issued by the State of Delaware, pursuant to Title IV, Delaware Code, Chapter 13, and removal of marijuana and its related derivatives from the schedule 1 designation at the Federal level by necessary act of the Federal Government. All facilities will be subject to the following special requirements:

- (a) Adult use dispensaries in the City of Seaford must maintain a minimum distance of two thousand feet from schools, libraries, public parks, childcare centers, playgrounds, and pre-existing dispensaries.
 - (b) The exterior appearance of the structure must be consistent with the general architectural characteristics of the surrounding area.
 - (c) Hours of operation shall be limited to 7:00 a.m. to 8:00 p.m., Monday through Friday; 10:00 a.m. to 5:00 p.m. on Saturday, and no retail operations may take place on Sundays.
 - (d) Lighting shall be required such that will illuminate the retail store, its immediate surrounding area, any accessory uses including storage areas, the parking lot(s), its front facade, and any adjoining public sidewalk. Lighting shall be hooded or oriented so as to deflect light away from adjacent properties.
 - (e) The owner(s) shall remove graffiti from the premises within 24 hours of its occurrence.
 - (f) The owner(s) shall provide for removal of litter twice each day of operation from, and in front of the premises.
 - (g) The owner(s) and operator(s) shall ensure the absence of loitering.
 - (h) Signs.
 - i. Exterior signage shall be restricted to a single ground or wall sign no larger than 36 square feet, and a single tenant pylon panel sign, in conformity with the style, character, and size of existing pylon signage at the property.
 - ii. Content and graphics of all signage shall be in compliance with any applicable regulations issued by the State of Delaware regarding signage for retail marijuana establishments.
 - (i) No outdoor seating areas shall be permitted at an adult use retail Marijuana Store.
 - (j) The facility operator shall submit for approval a detailed security plan for the facility that shall include, product storage and security, surveillance provisions, employment verification, on-site security guards and other measures to be implemented by the operator.
 - (k) The facility shall fully comply with all other requirements of the City of Seaford and the laws and regulations of the State of Delaware.
-

- (l) No more than two State-licensed adult use retail Marijuana Store may operate within City limits.
- (m) No on-site cannabis consumption shall be permitted.
- (n) All facilities must be issued a license to operate by the City of Seaford annually. This license shall be displayed in the facility.